

MORGAN COUNTY RURAL ELECTRIC ASSOCIATION

Fourth Revised Sheet No.15A

Cancels

Third Revised Sheet No.15A

INDUSTRIAL	Page 1
INDUSTRIAL 1 MW - 10 MW	Company Rate Code
<p><u>APPLICABILITY:</u> Applicable to industrial consumers with load requirements of 1 MW to 10 MW, subject to the Rules and Regulations of the Association</p>	85
<p><u>TYPE OF SERVICE:</u> At voltages acceptable to the Association. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Association's line extension policy and contract arrangements may be required prior to service being furnished.</p>	RATE
<p><u>MONTHLY RATE</u></p> <p>Each billing period the Consumer shall be obligated to pay the following charges:</p> <p>(1) Base Charges, per meter</p> <p style="padding-left: 40px;"><u>Facilities Charges</u></p> <p style="padding-left: 80px;">\$2,500.00</p> <p>This is an availability charge for providing electric distribution service. The Base Charges do not include any energy; and</p> <p>(2) NCP Demand Charge: per billing NCP kW</p> <p style="padding-left: 40px;">Demand Charge per kW</p> <p style="padding-left: 80px;">\$22.80</p> <p>The Non-coincident peak (NCP) billing demand shall be the following:</p> <p>The maximum kilowatt demand established by the Consumer for any consecutive thirty (30) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p>(3) Energy Charge</p> <p style="padding-left: 40px;">All kWh, per kWh</p> <p style="padding-left: 80px;">\$ 0.0446</p>	
<p><u>MINIMUM CHARGE:</u></p> <p>Each billing period the Consumer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:</p> <p>(1) \$2,500.00; plus</p> <p>(2) The amount stated in any agreement with the consumer, whichever is greater.</p>	

METERING

The Association shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

CHARACTERISTICS OF ELECTRIC ENERGY

(1) Voltage.

The Association adopts the following standard voltages for distribution:

Three-Phase

7200/12470

277/480

120/240

120/208

Insofar as practicable the Association maintains its standard voltages within the variations permitted by the Rural Utilities Service (RUS).

(2) Frequency.

The Association's wholesale power supplier controls the frequency of current provided by the Association. Generally, the Association provides alternating current at a standard frequency of 60 cycles per second. Except for infrequent and unavoidable fluctuations, this standard is usually maintained within one-tenth (1/10) of a cycle per second.

AGREEMENT

An agreement for electric service with a fixed term may be required by the Association for Consumers who require a line extension to establish electric service. This rate schedule may be changed by the Association's Board of Directors and service hereunder is subject to the Association's tariff for electric service.

TERMS OF PAYMENT:

The above rates are net, due and payable within fifteen (15) days from the date of the bill. If any monthly bill is not paid when due, interest at the rate of one and one-half percent (1.5%) per month shall be assessed and the service will be discontinued after due notice.



\_\_\_\_\_  
SIGNATURE OF GENERAL MANAGER

11/27/23

ISSUE DATE



\_\_\_\_\_  
SIGNATURE OF PRESIDENT

02/01/24

EFFECTIVE DATE

MORGAN COUNTY RURAL ELECTRIC ASSOCIATION

Fourth Revised Sheet No. 15B

Cancels

Third Revised Sheet No. 15B

INDUSTRIAL	Page 1
INDUSTRIAL 10 MW - 30 MW	Company Rate Code
<p><u>APPLICABILITY:</u> Applicable to industrial consumers with load requirements of 10 MW to 30 MW, subject to the Rules and Regulations of the Association</p> <p><u>TYPE OF SERVICE:</u> At voltages acceptable to the Association. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Association's line extension policy and contract arrangements may be required prior to service being furnished.</p> <p><u>MONTHLY RATE</u> Each billing period the Consumer shall be obligated to pay the following charges:</p> <p>(1) Base Charges, per meter</p> <p style="padding-left: 40px;">Facilities Charges</p> <p style="text-align: right;">\$3,500.00</p> <p>This is an availability charge for providing electric distribution service. The Base Charges do not include any energy; and</p> <p>(2) NCP Demand Charge: per billing NCP kW</p> <p style="padding-left: 40px;">Demand Charge per kW</p> <p style="text-align: right;">\$24.00</p> <p>The Non-coincident peak (NCP) billing demand shall be the following:</p> <p>The maximum kilowatt demand established by the Consumer for any consecutive thirty (30) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p>(3) Energy Charge</p> <p style="padding-left: 40px;">All kWh, per kWh</p> <p style="text-align: right;">\$ 0.0426</p> <p><u>MINIMUM CHARGE:</u></p> <p>Each billing period the Consumer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:</p> <p>(1) \$3,500.00; plus</p> <p>(2) The amount stated in any agreement with the consumer, whichever is greater.</p>	86 RATE

METERING

The Association shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

CHARACTERISTICS OF ELECTRIC ENERGY

(1) Voltage.

The Association adopts the following standard voltages for distribution:

Three-Phase

7200/12470

277/480

120/240

120/208

Insofar as practicable the Association maintains its standard voltages within the variations permitted by the Rural Utilities Service (RUS).

(2) Frequency.

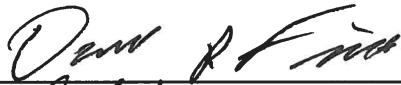
The Association's wholesale power supplier controls the frequency of current provided by the Association. Generally, the Association provides alternating current at a standard frequency of 60 cycles per second. Except for infrequent and unavoidable fluctuations, this standard is usually maintained within one-tenth (1/10) of a cycle per second.

AGREEMENT

An agreement for electric service with a fixed term may be required by the Association for Consumers who require a line extension to establish electric service. This rate schedule may be changed by the Association's Board of Directors and service hereunder is subject to the Association's tariff for electric service.

TERMS OF PAYMENT:

The above rates are net, due and payable within fifteen (15) days from the date of the bill. If any monthly bill is not paid when due, interest at the rate of one and one-half percent (1.5%) per month shall be assessed and the service will be discontinued after due notice.



\_\_\_\_\_  
SIGNATURE OF GENERAL MANAGER



\_\_\_\_\_  
SIGNATURE OF PRESIDENT

11/27/23

ISSUE DATE

02/01/24

EFFECTIVE DATE

MORGAN COUNTY RURAL ELECTRIC ASSOCIATION

Third Revised Sheet No. 15C  
 Cancels Second Revised Sheet No. 15C

INDUSTRIAL	Page 1
INDUSTRIAL OVER 30 MW	Company Rate Code
<p><u>APPLICABILITY:</u>                  Applicable to industrial consumers with load requirements of exceeding 30 MW, subject to the Rules and Regulations of the Association</p> <p><u>TYPE OF SERVICE:</u>                  At voltages acceptable to the Association. Where service of the type desired by the Consumer is not already available at the point of delivery, additional charges under the Association's line extension policy and contract arrangements may be required prior to service being furnished.</p> <p><u>MONTHLY RATE</u>                  Each billing period the Consumer shall be obligated to pay the following charges:</p> <p>(1) Base Charges, per meter</p> <p style="padding-left: 40px;">Facilities Charges</p> <p style="text-align: right;">\$5,500.00</p> <p>This is an availability charge for providing electric distribution service. The Base Charges do not include any energy: and</p> <p>(2) NCP Demand Charge: per billing NCP kW</p> <p style="padding-left: 40px;">Demand Charge per kW</p> <p style="text-align: right;">\$25.45</p> <p>The Non-coincident peak (NCP) billing demand shall be the following:</p> <p>The maximum kilowatt demand established by the Consumer for any consecutive thirty (30) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p>(3) Energy Charge</p> <p style="padding-left: 40px;">All kWh, per kWh</p> <p style="text-align: right;">\$ 0.0370</p> <p><u>MINIMUM CHARGE:</u>                  Each billing period the Consumer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:</p> <p>(1) \$5,500.00; plus</p> <p>(2) The amount stated in any agreement with the consumer, whichever is greater.</p>	87 RATE

METERING

The Association shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kWh and kW demand.

CHARACTERISTICS OF ELECTRIC ENERGY

(1) Voltage.

The Association adopts the following standard voltages for distribution:

Three-Phase

7200/12470

277/480

120/240

120/208

Insofar as practicable the Association maintains its standard voltages within the variations permitted by the Rural Utilities Service (RUS).

(2) Frequency.

The Association's wholesale power supplier controls the frequency of current provided by the Association. Generally, the Association provides alternating current at a standard frequency of 60 cycles per second. Except for infrequent and unavoidable fluctuations, this standard is usually maintained within one-tenth (1/10) of a cycle per second.

AGREEMENT


An agreement for electric service with a fixed term may be required by the Association for Consumers who require a line extension to establish electric service. This rate schedule may be changed by the Association's Board of Directors and service hereunder is subject to the Association's tariff for electric service.

TERMS OF PAYMENT:

The above rates are net, due and payable within fifteen (15) days from the date of the bill. If any monthly bill is not paid when due, interest at the rate of one and one-half percent (1.5%) per month shall be assessed and the service will be discontinued after due notice.

  
SIGNATURE OF GENERAL MANAGER

11/27/23  
ISSUE DATE

  
SIGNATURE OF PRESIDENT

02/01/24  
EFFECTIVE DATE